# WATER UTILITY ANNUAL REPORT

(Class "C" Companies)

**OF** 

SCOTLAND YARD UTILITY
Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

#### FOR THE YEAR ENDED 2021

[]	7	Calendar Year Ending December 31, 2021
	_	ar
		Fiscal Year Ending



Form PSC/ORS (Rev. 2/2020)

OFFICE OF REGULATORY S

APR 08 2022

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(Company Name)

#### GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2022, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
- 2. Forms are available in PDF fillable format on the Office of Regulatory Staff web site at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2022 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

- GENERAL INSTRUCTIONS
  (Continued)

  13. Throughout this report, money items will be rounded to the nearest dollar.

  14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.

  15. Separate notification is required for changes in company information i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.

  16. Use this form for a water utility ONLY! If your utility operates a wastewater system in addition to a water system, complete a separate annual report for the wastewater system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!

  17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

#### Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1.	Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact.
2.	Have any of the following occurred — acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers.
3.	Have any of the following occurred purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers.
4.	Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5.	Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.
6.	What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?
7.	Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.
8.	Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation — excluding ordinary corporate bonds maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any.
9.	Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission.
10	Other changes not provided for elsewhere.

#### Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for water utilities means a utility having annual water operating revenues of \$1,000,000 or more.
- "Class B" for water utilities means a utility having annual water operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for water utilities means a utility having annual water operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.
- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

### Schedule 110. DEFINITIONS (Continued)

- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

(Сотралу Name)

### Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATIO	N (legal title)				
PSC/ORS No. Check Business Structure & Indicate Date	(leave blank)  Sole Proprietorship	Partnership		Согрога	tion
Name of Company:	SCOTLAN	YARD Y	MHP, INC	·	
Doing Business As:					
Street Address:					
City:	State:	4		Zip Code:	
Mailing Address:				_	
City:	State:			Zip Code:	
Telephone No. (Include	e Area Code):	<u> </u>	_		
(a) State whether any chang were made.	e was made in the name of the resp		so, state the changes and the dat	-	,
(b) State whether the respon respective interests.	dent is a firm or partnership. If a p	artnership, give the names	of the partners and the proporti	on of their	
(c) State the kinds of busine that fact.	ess, other than Water Utility, in whi	ch the respondent was eng	aged at any time during the year	r. If none, sta	ate
expiration of their respec	ce addresses of the Board of Direct ctive terms. If any person abandon If the organization was a partners	ed, resigned from, or was a	emoved from a directorship dur	ing the year.	es of give
Name of Director		Office Address		Term Begins	Term Ends
N)A					
	1				

SCOTLAND	YARD	MHP, INC	FOR THE YEAR ENDED 2021
(Campany Nama)		, , , , , , , , , , , , , , , , , , , ,	

(Company Name)

### Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Entry	10/25/
President	EDWARD B. FORE			
Vice-President				
Secretary				
Treasurer				
Gen. Manager or Supt.				
(f) Give the date of incorporation	on of respondent and the name of the	state or territory under whose laws the incor	poration was organized.	
4-25-200	DO IN SOUTH	1 CAROLNA		
2. CONTACT (for purp	ose of this report)			
Contact Name:	EDWARD F	3. FORD		
Title: PRESI	DEPT	_ Tele	ephone:	1
Email Address:		Fa	x No.: ( )	100
3. MAILING ADDRES	S (if different from above)			
Mailing Address:	SAME AS A	1601E		
City:	State:	· . · · · · · · · · · · · · · · · · · ·	Zip Code:	

#### **CERTIFICATION**

I hereby certify that the enclosed Annual Report was prepared by me or under examined it, and that the items herein reported on the basis of my knowledge	er my supervision, that I have e are correctly shown.
Name: EDWARD B. FORD	Title: PRESIDENT
Signature: Edul B Find	Date: 3-26-22

#### Schedule 130. TECHNICAL SUMMARY

#### **GENERAL INFORMATION**

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:			
Description of water system:	WELL	LOT WITH IE	SFUL AND STREETS
Description of water system:  TANK PROVIDING MATER	70 3	STREETS E	DE SUBDIVISION
21 TOTAL TARS		3314323	77 30001013102.
	*****		· · · · · · · · · · · · · · · · · · ·
Number of wells in use: Numb	er of tanks in	ise/size: AT	4000 GAL
Raw water reservoir capacity:		1 43	Jees GRE
Settling basins - number and size:			
Equipment - description and make:			
Equipment - description and make.			
	S		
Is fire protection provided by system?			
Is fire protection provided by system?  Number of fire hydrants in use:	NE		
Kind of Pipe	Diameter	Beginning Removed /	End of
(Cast Iron, Galvanized Iron, Coated Steel, etc.)	of Pipe	of Year Abandoned	Year
	(inches)	(feet) (feet)	(feet)
PLASTIC	411	1500'	1500'
			·

(Company Name)

TREATMENT:

### Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND METERS

		Ow	ned by Uti	lity		Owned by
Size and Description	Beginning of year	Added		ed or doned	End of Year	Customers end of Year
Meters in use and in stock			Mary State			A STATE OF THE PARTY OF THE PAR
3/4"	0	0	O	D	0	0
1"	0	0	O	D	D	0
1 1/4"	0	0	0	0	0	0
1 1/2"	0	0	0	D	0	0
1 3/4"	0	0	0	0	0	0
2"		0	0	0	1	0
other size	0	0	0	0	0	0
Total Meters in use and in stock	1	0	٥	0	1	0
Meters in stock only - all sizes	0				0	
Services in use (feet)				THE PARTY OF		
Iron pipe						
Lead and copper pipe					1	
Total services in use (feet)						
Services not in use (feet)				The Parks		
Iron pipe	0		NOT THE REAL PROPERTY.	BINANTA	0	STATE OF THE PARTY
Lead and copper pipe	0			ALUE DI	0	PARTY NOVEMBER
Total services not in use (feet)	0	RECUIRE DE		ASSESSION NO.	0	A TOTAL PROPERTY.
Total Services (feet)			HE WELL	MARKET SERVICE	0	

Is water purified?	1,90	- 654
Method used (sedi	mentation, slow or fast sand filtration, chemical, aeration, or other):	
Dimensions, sizes,	and 24-hour capacities of sand filtration beds:	
Coagulants used:	Alu	
Sterilization treatm	nent used: NIA	*
Is water fluoridated. Is water softened? Method used:	d? MO NO NA	

SCOTLAND	YARD	MHP, INC	FOR THE YEAR ENDED 2021
(Company Name)			

## Schedule 130. TECHNICAL SUMMARY (Continued)

#### SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by water system: SCOTLAND YARD SUBDIVISIO	X
CONSISTING OF BEREETS (BOW ST., SCOTLAND YARD,	
WIGHORE W.)	
Total number of residential customers at the end of the fiscal or calendar year:	
Total number of commercial customers at the end of the fiscal or calendar year:	
Total number of industrial customers at the end of the fiscal or calendar year:	
Total number of customers at the end of the fiscal or calendar year:	

2940

(Company Name)

36

#### Schedule 200. BALANCE SHEET **ASSETS AND OTHER DEBITS**

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY PLANT	
2	101 Utility Plant in Service (Schedule 201)	23160
3	103 Property Held for Future Use	0
4	104 Utility Plant Purchased or Sold	0
5	105 Construction Work in Progress	0
6	Total Utility Plant	23160
7	ACCUMULATED DEPRECIATION	
8	108 Utility Plant-in-Service (Schedule 202)	20603
9	Total Accumulated Depreciation	20603
10	UTILITY PLANT ADJUSTMENTS	
11	114 Utility Plant Acquisition (Schedule 203)	0
12	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	0
13	Total Utility Plant Adjustments	Ö
14	TOTAL NET UTILITY PLANT	2557
15	OTHER PROPERTY AND INVESTMENTS	
16	OTHER PROPERTY	
17	121 Non-Utility Property	0
18	122 Accumulated Depreciation and Amortization of Non-Utility Property	0
19	Total Other Property	0
20	INVESTMENTS	
21	124 Utility Investments	0
22	Total Investments	0
23	TOTAL OTHER PROPERTY AND INVESTMENTS	0
24	CURRENT AND ACCRUED ASSETS	
25	131 Cash on Hand	383
26	132 Special Deposits (Interest and/or Dividends)	0
27	141 Customer Accounts Receivable	0
28	143 Accumulated Provision for Uncollectible Accounts-Credit	0
29	151 Plant Material and Supplies	0
30	174 Miscellaneous Current and Accrued Assets	0
31	TOTAL CURRENT AND ACCRUED ASSETS	363
22	DEPENDED DEPENS	
32	DEFERRED DEBITS	
33	186 Deferred Rate Case Expense	
34	190 Accumulated Deferred Federal Income Taxes	<u> </u>
35	TOTAL DEFERRED DEBITS	0
		<u></u>

TOTAL ASSETS AND OTHER DEBITS

(Company Name)

#### Schedule 200. BALANCE SHEET (Continued) **EQUITY CAPITAL AND LIABILITIES**

		C
		Current
Line	Account Number and Title	Year-End
		Balance
No.	(a)	(b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	100
3	204 Preferred Stock Issued	0
4	211 Other Paid-In Capital	0
5	215 Unappropriated Retained Earnings (Schedule 204)	<i>-47</i> 380
6	218 Proprietary Capital (for proprietorships & partnerships only)	
7	TOTAL EQUITY CAPITAL	- 47380
8	LONG-TERM DEBT	
9	224 Other Long-Term Debt (Schedule 205)	0
10	TOTAL LONG-TERM DEBT	O
11	CURRENT AND ACCRUED LIABILITIES	
12	231 Accounts Payable	0
13	232 Notes Payable	0
14	235 Customers' Deposits-Billing	2
15	236 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	0
16	237 Accrued Interest on Long-Term Debt	
17	241 Miscellaneous Current and Accrued Liabilities A/P-DHicer	50220
18	TOTAL CURRENT AND ACCRUED LIABILITIES	50220
		30200
19	DEFERRED CREDITS	
20	252 Advances for Construction	1)
21	253 Other Deferred Credits, Regulatory Liabilities	Ŏ
22	255 Accumulated Deferred Investment Tax Credits, Utility Operations	8
23	TOTAL DEFERRED CREDITS	~
24	OPERATING RESERVES	
25	265 Miscellaneous Operating Reserve	
26	TOTAL OPERATING RESERVES	8
	TOTAL OF ELECTRIC RESIDENT LA	
27	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
28	271 Contributions in Aid of Construction (Schedule 206)	
29	272 Accumulated Amortization of CIAC (Schedule 207)	<del> </del>
30	TOTAL NET CIAC	<del>- ×</del> -
20	A OTTO THE OTTO	
31	ACCUMULATED DEFERRED INCOME TAXES	
32	281 Accelerated Amortization	
33	282 Liberalized Depreciation	<del></del>
34	283 Other	
35		
33	TOTAL ACCUMULATED DEFERRED INCOME TAXES	<i>O</i>
36	TOTAL FOURTY CARITAL AND LABOR 19770	4.6
30	TOTAL EQUITY CAPITAL AND LIABILITIES	2940

#### Schedule 201. UTILITY PLANT-IN-SERVICE - Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

	ames included to accounts for unity plant acquired as an oberating unit or sy	Previous				Current
		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	19.56	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	AMORTIZABLE					
2	301 Organization					
3	302 Franchises					
4	Total Amortizable	3.41				
5	NONDEPRECIABLE		a carpana			
6	303 Land and Land Rights	10000	_0	0	0	10000
7	Total Land and Land Rights	10000	0	0	0	10000
8	DEPRECIABLE	100				
9	304 Structures and Improvements					
10	305 Collecting and Impounding Reservoirs					
11	306 Lake, River and Other Intakes	21.000				
12	307 Wells and Springs					
13	309 Supply Mains					
14	310 Power Generation Equipment					
15	311 Pumping Equipment	6000	O	0	0	6000
16	320 Water Treatment Equipment					
17	330 Distribution Reservoirs and Standpipes	2000	0	0	0	Zeoû
18	331 Transmission and Distribution Mains					
19	333 Services					
20	334 Meters and Meter Installation					
21	335 Hydrants		10.00			
22	336 Backflow Prevention Devices					
23	339 Other Plant and Miscellaneous Equipment	5160	0	0	0	5160
24	340 Office Furniture and Equipment					
25	341 Transportation Equipment					
26	343 Tools, Shop and Garage Equipment		4			
27	345 Power Operated Equipment					
28	348 Other Tangible Plant					
29	Total Depreciable	13160	0	0	0	13160
30	101 TOTAL UTILITY PLANT-IN-SERVICE	23160	0	0		23160

(Company Name)

### Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

			Credits		Debits		
		Previous		Salvage		Cost of	Current
.	Account Numbers &		Depreciation		Plant	Removal and	Year-End
Line	Depreciated Property Item	Balance	Expense	Other Credits	Retired	Other Debits	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	304 Structures and Improvements						
2	305 Collecting and Impounding Reservoirs						
3	306 Lake, River, and Other Intakes						
4	307 Wells and Springs	H713	730				15443
5	309 Supply Mains						
6	310 Power Generation Equipment						
7	311 Pumping Equipment						
8	320 Water Treatment Equipment						
9	330 Distribution Reservoirs and Standpipes						
10	331 Transmission and Distribution Mains						
11	333 Services						
12	334 Meters and Meter Installations						
13	335 Hydrants						
14	336 Backflow Prevention devices						
15	339 Other plant and Misc. Equipment						
16	340 Office Furniture and Equipment	1636	0	_			1636
17	341 Transportation Equipment						
18	343 Tools, Shop, and Garage Equipment						
19	345 Power Operated Equipment	3524	0				3524
20	348 Other Tangible Plant						
21	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE	19873	730				20603

#### Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(Ъ)
1	Net Plant Book Value	Ó
2	Less: Net Contributions	0
3	Total Net Utility Plant Acquired	0
4	Less: Purchase Price	0
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	ਨ
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	Ŏ
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	8

#### Schedule 204. RETAINED EARNINGS Account No. 215

Line	Account Number and Title	Amount
No.	(a)	(b)
8	RETAINED EARNINGS	-44104
9	Beginning of Year Balance	- 3276
10	Balance Transferred from Income (Schedule 300)	
11	Adjustments to Retained Earnings	
12	Dividends Declared	
13	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	~47380

[ 14 I	TOTAL RETAINED EARNINGS	~47700

NONE		 	

#### Schedule 205. LONG-TERM DEBT - Account No. 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed

				Principal	Outstanding	Ji	nterest For Year
	Class and Series of	Date of	Date of	Amount	Per Balance	%	
ine	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	NONE						0
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							· · · · · · · · · · · · · · · · · · ·
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29						_	
30							
	TOTAL LONG-TERM DERT						

## Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount
No.	(a)	(b)
1	Beginning of Year Balance	0
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	0
4	Contributions Received from Developer or Contract Agreements in cash or property	0
5	Total Credits	0
6	Less: Debits Charged During the Year	0
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	0

### Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	0
9	Debits Charged During the Year: Accruals Charged to Account 272	0
10	Other Debits Charged During the Year (specify):	
11		
12		
13		0
14	Total Debits	0
15	Credits Added During the Year (specify):	
16		0
17		0
18		0
19	Total Credits	0
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	0

0.1	TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION	<b>6</b>
1 41	HOTAL NET CONTROSTIONS IN AID OR CONSCRICTION	1 (7)
	The second control of	

(Company Name)

#### Schedule 300. INCOME STATEMENT **REVENUES AND EXPENSES**

	REVERGES AND EXTENSES	
		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	7685
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	10231
5	403 Depreciation Expenses (Schedule 303)	730
6	406 Amortization of Utility Plant Acquisition Adjustments	0
7	407 Amortization Expense - Other	0
8	408.10 Utility Regulatory Assessment Fee	0
9	408.11 Property Taxes	Ö
10	408.12 Payroll Taxes	٥
11	408.13 Other Taxes and Licenses	Ð
12	409.10 Federal Income Taxes, Utility Operating Income	0
13	409.11 State Income Taxes, Utility Operating Income	Ö
14	410.10 Deferred Federal Income Taxes	Ö
15	410.11 Deferred State Income Taxes	8
16	411.10 Provision for Deferred Income Taxes - Credit	0
17	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	Ď
18	412.11 Investment Tax Credits, Restored to Operating income, Utility Operations	ŏ
19	Total Utility Operating Expenses	10961
20	TOTAL NET UTILITY OPERATING INCOME (LOSS)	-3276
		-3616
21	OTHER INCOME AND DEDUCTIONS	
22	419 Interest and Dividend Income	0
23	420 Allowance for Funds Used During Construction (AFUDC)	ŏ
24	421 Non-Utility Income	8
25	426 Miscellaneous Non-Utility Expenses	8
26	TOTAL OTHER INCOME AND DEDUCTIONS	Š
	24 (1934) (2	
27	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
28	408.20 Taxes Other Than Income, Other Income and Deductions	
29	409.20 Income Taxes, Other Income and Deductions	<u> </u>
30	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	Ö
31	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	8
32	412.20 Investment Tax Credits, Net, Non-Utility Operations	o o
33	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	ő
34	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	<u> </u>
	TO OTHER MICONIE PLANS OF THE PROPERTY OF THE	
35	INTEREST EXPENSE	
36	427.1 Interest on Debt to Associated Companies	0
37	427.2 Interest on Short-Term Debt	<del>-                                    </del>
38	427.3 Interest on Long-Term Debt	8
39	427.4 Interest on Customer Deposits	8
40	427.5 Interest - Other	8
41	TOTAL INTEREST EXPENSE	5
**	AVITAL INTEREST EAR ENDE	
42	NET INCOME (LOSS)	7-7/
72	ALL HOURS (LOSS)	- 3276

### Schedule 301. OPERATING REVENUES Account No. 400

١		Current	Average	Gallons of
Line		Year-End	Number of	Water Sold
No.	Account Number and Title	Balance	Customers	(000)omitted
	(a)	(b)	(e)	(f)
1	WATER SALES REVENUE			· · · · · ·
2	460 Unmetered Water Revenue			
3	460.1 Residential Customers	7685	2)	(000)
4	460.2 Commercial Customers	0		0
5	460.3 Industrial Customers	8		0
6	460.4 Public Authorities	0		Ö
7	460.5 Multiple Family Dwellings	0		0
8	460.6 Metered Sales - Other	8		0
9	Total Unmetered Water Revenue	7685	21	
10	461 Metered Water Revenue			
11	461.1 Residential Customers	0	0	0
12	461.2 Commercial Customers	0	۵	Ö
13	461.3 Industrial Customers	0	0	Ö
14	461.4 Public Authorities	8	0	0
15	461.5 Multiple Family Dwellings	0	Ö	0
16	Total Metered Water Revenue	0	0	0
17	462 Fire Protection Revenue	0	6	0
18	465 Sales to Irrigation Customers	0	O	0
19	466 Sales for Resale	0	0	Ö
20	TOTAL WATER SALES REVENUES	7685	21	(000)

21	OTHER WATER REVENUES	
22	469 Guaranteed Revenues	D
23	474 Other Water Revenues	0
24	TOTAL OTHER WATER REVENUES	0

i	25 1400	TOTAL CONTRACTOR ASSESSMENT	
	4 ZO 140U	TOTAL OPERATING REVENUES	7/405
	_ == 1.00	TO THE OTERNATION OF THE PERIODS	1 /4/23 1

## Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

		Current Year-
Line	Account Number and Title	End Balance
No.	(a)	(b)
1	SOURCE OF SUPPLY EXPENSES	
2	601 Salaries and Wages - Employees	
3	610 Purchased Water	0
4	615 Purchased Power	546
5	616 Fuel for Power Production	0
6	618 Chemicals	0
7	620 Materials and Supplies	D
8	630 Contractual Services - Billing	0
9	631 Contractual Services - Engineering	0
10	635 Contractual Services - Testing	2278
11	636 Contractual Services - Other	3475
12	640 Rents	0
13	650 Transportation Expenses	0
14	655 Insurance Expense	0
15	665 Regulatory Commission Expense	0
16	670 Bad Debt Expense	0
17	675 Miscellaneous Expense	3982
18	TOTAL SOURCE OF SUPPLY EXPENSES	10231

19	ADMINISTRATIVE AND GENERAL EXPENSES	
20	603 Salaries and Wages - Officers, Directors, and Majority Stockho	olders O
21	604 Employee Pension and Benefits	0
22	TOTAL ADMINISTRATIVE AND GENERAL	0

in an				 	
23	401 TO	TAL OPERATING	G EXPENSES		10731

(Company Name)

#### Schedule 303. BASIS FOR DEPRECIATION CHARGES BY **PRIMARY ACCOUNTS** Account No. 403

Line No.	Account Numbers & Description of Property (a)	Original Cost (b)	Approved Depreciation Rates * (c)	Annual Depreciation (d)
1	304 Structures and Improvements			
2	305 Collecting and Impounding Reservoirs			
3	306 Lake, River and Other Intakes			
4	307 Wells and Springs	10000	730	730
5	309 Supply Mains		-	
6	310 Power Generation Equipment			
7	311 Pumping Equipment	6000	0	0
8	320 Water Treatment Equipment			
9	330 Distribution Reservoirs and Standpipes	2000	0	D
10	331 Transmission and Distribution Mains			
11	333 Services			
12	334 Meters and Meter Installations			
13	335 Hydrants			, and the second
14	336 Backflow Prevention Devices			
15	339 Other Plant and Miscellaneous Equipment			
16	340 Office Furniture and Equipment	1434	0	0
17	341 Transportation Equipment			
18	343 Tools, Shop and Garage Equipment			
19	345 Power Operated Equipment	3524	0	0
20	348 Other Tangible Plant			
21	TOTALS	23160	730	730

<sup>\*</sup> Use Straight-line depreciation rates as approved by the Commission. Do not use Tax Depreciation Rates.